



**Subject:** Exploratory Drilling  
**Time Period:** Current Period  
**Region:** Northeast  
**County:** Not Available  
**Date:** 24 Mar 2009  
**Company:** WEST BAY EXPL  
**Title:** Remote Trenton discovery completed in Jackson County Michigan

Traverse City independent West Bay Exploration Co has completed a remote wildcat within one mile north of the southern Michigan town of Napoleon initially flowing 200 bbls of 43-gravity oil, 100,000 cu ft of gas and three bbls of water per day.

The 1-29 Lantis et al (API 21-075-59583), se ne se 30-3s-2e, Napoleon township, southeastern Jackson County, is producing from a treated Trenton (Ordovician) interval at 4619-24 ft. Bottom-hole pressure was 1850 psi. It was directionally drilled southeastward to a measured total depth of 4762 ft at a bottom-hole location in nw sw sw 29-3s-2e. True vertical total depth is 4515 ft. Formation tops include Utica at 4003 ft (3756 ft TVD), Trenton 4327 (4080 TVD) and Black River at 4666 ft (4419 ft TVD), measured from a Kelly bushing elevation of 970 ft.

The new discovery is approximately one mile north of the abandoned, one-well Napoleon field in sw se ne 31-3s-2e, which was completed in mid-1942 flowing 75,000 cu ft of gas daily from a fract Antrim interval at 1340-1470 ft.

Nearly 14 miles to the west-southwest is the abandoned Hanover, Sec. 13 field discovery-Jem Petroleum Corp's 1-13 Hall et al in se nw se 13-4s-2w. That 4594-ft well was completed in early 1983 initially flowing 175 bbls of oil and 348,000 cu ft of gas per day from Black River at 4365-4412 ft. It produced less than 2,500 bbls of oil before being abandoned later that same year.

Trenton and Black River oil producers in Stony Point field are 19 miles southwest of the West Bay discovery.

